## **Production Sector**

OMB Control No. 2060-0328 Pending OMB Approval



#### **Company Information**

Company Name: Energen Resources

Gas STAR Contact: Ed Hasely

Title Sr. Environmental Engineer

Address: 2010 Afton Place

City: Farmington

State: NM

Zip: 87401

Phone: 505-324-4131

Fax: 505-324-4177

E-mail: ed.hasely@energen.com

Company Information Updated: Yes

#### **Activities Reported**

BMP1: No BMP2: No BMP3: Yes

Total Methane Emission Reductions Reported This Year: 9,415

Previous Years' Activities Reported: Yes

## **Period Covered by Report**

From: 01/01/2012 To: 12/31/2012

I hereby certify the accuracy of the data contained in this report.

#### **Production Sector**

OMB Control No. 2060-0328 Pending OMB Approval



BMP3: Partner Reported Opportunities (PROs)

#### **Current Year Activities**

## A. Facility/location identifier information:

Farmington

### **B.** Description of PRO

Please specify the technology or practice that was implemented:

Install electric compressors (10 years)

Please describe how your company implemented this PRO:

Replaced a gas compressor engine with an electric compressor.

#### C. Level of Implementation

Number of units installed: 3 units

#### **D. Methane Emissions Reduction**

Methane Emissions Reduction: 41 Mcf/year

Basis for the emissions reduction estimate: Calculation using manufacturer specifications

# E. Are these emissions reductions a one-year reduction or a multi-year reduction?

One-year 

✓ Multi-year

### If Multi-year:

Partner will report this activity once and let EPA automatically calculate future emission reductions based on sunset date duration.

Partner will report this activity annually up to allowed sunset date.

# **Annual Report 2012**

## **Production Sector**

OMB Control No. 2060-0328 Pending OMB Approval



F. 0	Cost	Summary	
------	------	---------	--

1. Cost Summar y	
Estimated cost of implementing the PRO (including equipment and labor):	\$
G. Total Value of Gas Saved	
Value of Gas Saved: \$287	
\$ / Mcf used: \$ 7.00	
H. Planned Future Activities	
To what extent do you expect to implement this PRO next year?:	

## **Previous Years' Activities**

Year	Frequency of practice/activity or # of Installations	Total Cost * (\$)	Estimated Reductions (Mcf/Yr)	Value of Gas Saved (\$)
Tear	or " or instantions	Ψ)	(MCH II)	Savea (b)

<sup>\*</sup> Total cost of practice/activity (including equipment and labor)

#### **Production Sector**

OMB Control No. 2060-0328 Pending OMB Approval



BMP3: Partner Reported Opportunities (PROs)

**Current Year Activities** 

A. Facility/location identifier information:

**Farmington** 

**B.** Description of PRO

Please specify the technology or practice that was implemented:

Install electric motors (10 years)

Please describe how your company implemented this PRO:

Replaced gas engines on pumping units with an electric motor.

C. Level of Implementation

Number of units installed: 21 units

**D. Methane Emissions Reduction** 

Methane Emissions Reduction: 66 Mcf/year

Basis for the emissions reduction estimate: Calculation using manufacturer specifications

E. Are these emissions reductions a one-year reduction or a multi-year reduction?

One-year 

✓ Multi-year

#### If Multi-year:

Partner will report this activity once and let EPA automatically calculate future emission reductions based on sunset date duration

Partner will report this activity annually up to allowed sunset date.

# **Annual Report 2012**

## **Production Sector**

OMB Control No. 2060-0328 Pending OMB Approval



F.	Cost	Summary
----	------	---------

Estimated cost of implementing the PRO (including equipment and labor): \$	
G. Total Value of Gas Saved Value of Gas Saved: \$ 462 \$ / Mcf used: \$ 7.00	
H. Planned Future Activities  To what extent do you expect to implement this PRO next year?:	

## **Previous Years' Activities**

Year	Frequency of practice/activity or # of Installations	Total Cost * (\$)	Estimated Reductions (Mcf/Yr)	Value of Gas Saved (\$)
2011	43		169	
				1

<sup>\*</sup> Total cost of practice/activity (including equipment and labor)

#### **Production Sector**

OMB Control No. 2060-0328 Pending OMB Approval



BMP3: Partner Reported Opportunities (PROs)

**Current Year Activities** 

A. Facility/location identifier information:

Midland

**B.** Description of PRO

Please specify the technology or practice that was implemented:

Install vapor recovery units (VRUs) on storage tanks (10 years)

Please describe how your company implemented this PRO:

Installed a VRU on an oil storage tank.

C. Level of Implementation

Number of units installed: 1 units

**D. Methane Emissions Reduction** 

Methane Emissions Reduction: 9,308 Mcf/year

Basis for the emissions reduction estimate: Actual field measurement

E. Are these emissions reductions a one-year reduction or a multi-year reduction?

✓ One-year Multi-year

#### If Multi-year:

Partner will report this activity once and let EPA automatically calculate future emission reductions based on sunset date duration

Partner will report this activity annually up to allowed sunset date.

# **Annual Report 2012**

## **Production Sector**

OMB Control No. 2060-0328 Pending OMB Approval



F.	Cost	Summ	ary
----	------	------	-----

Estimated cost of implementing the PRO (including equipment and labor):	\$
G. Total Value of Gas Saved	
Value of Gas Saved: \$ 65,153	
\$ / Mcf used: \$ 7.00	
H. Planned Future Activities	
To what extent do you expect to implement this PRO next year?:	

## **Previous Years' Activities**

Year	Frequency of practice/activity or # of Installations	Total Cost * (\$)	Estimated Reductions (Mcf/Yr)	Value of Gas Saved (\$)
Tear	or " or instantations	Ψ)	(MCH II)	Savea (b)

<sup>\*</sup> Total cost of practice/activity (including equipment and labor)

# **Annual Report 2012**

# **Production Sector**

OMB Control No. 2060-0328 Pending OMB Approval

**Additional Accomplishments** 

